

- 1 Q. **Reference: Regulated Activities**
2 Complete the following table providing customer firm energy requirements for each
3 year from 2000 through 2022 forecast.

Hydro Customer Firm Energy Requirements on the Island Interconnected System (GWh)											
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair	Losses	Total
2000											
2001											
2002											
...											
2012											
2013F											
2014F											
...											
2022F											

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6 A. Please find below a table that provides actual customer firm energy requirements
7 from 2000 through 2013 and forecast customer firm energy requirements from
8 2014 through 2022.

Hydro Customer Firm Energy Requirements on the Island Interconnected System (GWh)												
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair	Total Industry	Losses	Total
2000	4,263	389	375	144	534	220	-	-	-	1,273	211	6,135
2001	4,423	377	421	101	468	235	-	-	-	1,225	173	6,199
2002	4,589	403	488	167	474	227	-	-	-	1,356	167	6,515
2003	4,642	397	435	150	500	246	-	-	-	1,331	176	6,546
2004	4,709	395	505	171	539	248	-	-	-	1,464	178	6,745
2005	4,664	382	454	150	438	226	-	-	-	1,267	177	6,490
2006	4,617	372	393	129	7	239	13	-	-	780	207	5,976
2007	4,990	400	383	122	3	243	51	-	-	802	182	6,374
2008	4,960	412	278	126	-	256	61	-	-	721	196	6,288
2009	5,103	415	95	12	-	220	65	-	-	391	195	6,105
2010	5,016	406	92	-	-	206	71	-	-	369	210	6,002
2011	5,317	438	55	-	-	185	72	-	-	311	221	6,287
2012	5,348	446	97	-	-	240	72	0	-	410	226	6,429
2013	5,603	458	x	-	-	x	x	x	x	351	243	6,655
2014F	5,963	468	x	-	-	x	x	x	x	433	233	7,096
2015F	5,924	464	x	-	-	x	x	x	x	621	230	7,239
2016F	6,046	461	x	-	-	x	-	x	x	778	239	7,524
2017F	6,057	440	x	-	-	x	-	x	x	874	241	7,611
2018F	6,079	433	x	-	-	x	-	x	x	945	244	7,701

Hydro Customer Firm Energy Requirements on the Island Interconnected System (GWh)												
Year	NP	Hydro Rural	CBP&P	ACI Grand Falls	ACI Stephenville	North Atlantic Refining	Teck	Vale	Praxair	Total Industry	Losses	Total
2019F	6,131	432	x	-	-	x	-	x	x	940	246	7,749
2020F	6,151	436	x	-	-	x	-	x	x	940	238	7,764
2021F	6,218	437	x	-	-	x	-	x	x	940	239	7,834
2022F	6,251	436	x	-	-	x	-	x	x	940	239	7,866

Notes:

1. Columns may not add to total due to rounding of energy volumes.
2. CBP&P firm energy volumes prior to 2003 include Deer Lake Power firm energy volumes.
3. ACI Grand Falls includes compensation energy.
4. Historical losses are NLH annual system energy losses prorated between firm and secondary energy volumes.
5. 2014F through 2019F is sourced to the Operating Load Forecast, June 25, 2014.
6. 2020F through 2022F is sourced to the NLH rate plan load forecast, November 2014.

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